

ROY COOPER  
Governor

MICHAEL S. REGAN  
Secretary

MICHAEL ABRACZINSKAS  
Director



Enter XX or Calendar Date

Mr. William Smith  
Vice President of Operations  
HWS Company Inc. dba Hickory White  
P.O. Box 189  
Hickory, North Carolina 28603

SUBJECT: Air Quality Permit No. 02796T20  
Facility ID: 1800106  
HWS Company Inc. dba Hickory White  
Hickory, North Carolina  
Catawba County  
Fee Class: Title V  
PSD Status: Minor

Dear Mr. Smith:

In accordance with your completed Air Quality Permit Application for a renewal of your Title V permit received July 2, 2018, we are forwarding herewith Air Quality Permit No. 02796T20 to HWS Company Inc. dba Hickory White, P.O. Box 189, Hickory, North Carolina authorizing the construction and operation, of the emission source(s) and associated air pollution control device(s) specified herein. Additionally, any emissions activities determined from your Air Quality Permit Application as being insignificant per 15A North Carolina Administrative Code 02Q .0503(8) have been listed for informational purposes as an "ATTACHMENT." Please note the requirements for the annual compliance certification are contained in General Condition P in Section 3. The current owner is responsible for submitting a compliance certification for the entire year regardless of who owned the facility during the year.

As the designated responsible official it is your responsibility to review, understand, and abide by all of the terms and conditions of the attached permit. It is also your responsibility to ensure that any person who operates any emission source and associated air pollution control device subject to any term or condition of the attached permit reviews, understands, and abides by the condition(s) of the attached permit that are applicable to that particular emission source.

If any parts, requirements, or limitations contained in this Air Quality Permit are unacceptable to you, you have the right to request a formal adjudicatory hearing within 30 days following receipt of this permit, identifying the specific issues to be contested. This hearing request must be in the form of a written petition, conforming to NCGS (North Carolina General Statutes) 150B-23, and filed with both the Office of Administrative Hearings, 6714 Mail Service Center, Raleigh, North Carolina 27699-6714 and the Division of Air Quality, Permitting Section, 1641 Mail Service Center, Raleigh, North Carolina 27699-1641. The form for requesting a formal adjudicatory hearing may be obtained upon request from the Office of Administrative Hearings. Please note that this permit will be stayed in its entirety upon receipt of the request for a hearing. Unless a request for a hearing is made pursuant to NCGS 150B-23, this Air Quality Permit shall be final and binding 30 days after issuance.



North Carolina Department of Environmental Quality | Division of Air Quality  
217 West Jones Street | 1641 Mail Service Center | Raleigh, North Carolina 27699-1641  
919.707.8400

Mr. William Smith

Enter XX or Calendar Date

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You may request modification of your Air Quality Permit through informal means pursuant to NCGS 150B-22. This request must be submitted in writing to the Director and must identify the specific provisions or issues for which the modification is sought. Please note that this Air Quality Permit will become final and binding regardless of a request for informal modification unless a request for a hearing is also made under NCGS 150B-23.

The construction of new air pollution emission source(s) and associated air pollution control device(s), or modifications to the emission source(s) and air pollution control device(s) described in this permit must be covered under an Air Quality Permit issued by the Division of Air Quality prior to construction unless the Permittee has fulfilled the requirements of NCGS 143-215.108A(b) and received written approval from the Director of the Division of Air Quality to commence construction. Failure to receive an Air Quality Permit or written approval prior to commencing construction is a violation of NCGS 143-215.108A and may subject the Permittee to civil or criminal penalties as described in NCGS 143-215.114A and 143-215.114B.

Catawba County has triggered increment tracking under PSD for PM<sub>10</sub>. This permit renewal neither consumes or expands increment.

This Air Quality Permit shall be effective from **(Enter Permit Issuance Date)** until **(Enter Permit Expiration Date)**, is nontransferable to future owners and operators, and shall be subject to the conditions and limitations as specified therein.

Should you have any questions concerning this matter, please contact Eric Crump at (919) 707-8470 or Eric.Crump@ncdenr.gov.

Sincerely yours,

William D. Willets, P.E., Chief, Permitting Section  
Division of Air Quality, NCDEQ

Enclosure

c: Heather Ceron, EPA Region 4  
Mooresville Regional Office  
Central Files  
Connie Horne (cover letter only)  
Mecklenburg County Department of Environmental Protection  
South Carolina DHEC  
Tennessee DEC/Division of Air Pollution Control

ATTACHMENT to Permit No. 02796T20

Insignificant Activities per 15A NCAC 02Q .0503(8)

Emission Source ID No.	Emission Source Description
I-ES-10-FP GACT ZZZZ	One No. 2 fuel oil-fired Fire Pump (220 bhp)

1. Because an activity is insignificant does not mean that the activity is exempted from an applicable requirement or that the Permittee is exempted from demonstrating compliance with any applicable requirement.
2. When applicable, emissions from stationary source activities identified above shall be included in determining compliance with the permit requirements for toxic air pollutants under 15A NCAC 02D .1100 "Control of Toxic Air Pollutants" or 02Q .0711 "Emission Rates Requiring a Permit."
3. For additional information regarding the applicability of MACT or GACT see the DAQ page titled "Specific Permit Conditions Regulatory Guide." The link to this site is as follows:  
<http://deq.nc.gov/about/divisions/air-quality/air-quality-permits/specific-permit-conditions-regulatory-guide>.

## Summary of Changes to Permit

The following changes were made to the HWS Company Inc. dba Hickory White, Hickory, Permit No. 02796T19:

Page No.	Section	Description of Changes
Cover and throughout	---	<ul style="list-style-type: none"> <li>Updated all dates and permit revision numbers</li> <li>Changed all citations of 15A NCAC 2D to 15A NCAC 02D</li> <li>Changed all citations of 15A NCAC 2Q to 15A NCAC 02Q</li> </ul>
5-7	2.1 A.1, 2.1 A.3	Updated to current format of 02D .0504 permit requirements
8	2.1 A.4	Updated to current format of 02D .0503 permit requirements
8	2.1 A.5	Updated to current format of 02D .0516 permit requirements
8-9	2.1 A.6	Updated to current format of 02D .0521 permit requirements
9-11	2.1 A.7	Corrected spelling of "ACHIEVABLE"; updated to current format of 02D .1111/40 CFR 63, Subpart JJJJJ permit requirements
12	2.1 B.1	Updated to current format of 02D .0503 permit requirements
12	2.1 B.2	Updated to current format of 02D .0516 permit requirements
12-13	2.1 B.3	Updated to current format of 02D .0521 permit requirements
13-14	2.1 C.1	Updated to current format of 02D .0512 permit requirements
14-15	2.1 C.2	Updated to current format of 02D .0521 permit requirements
15-16	2.1 E.1	Updated to current format of 02D .0512 permit requirements
16-17	2.1 E.2	Updated to current format of 02D .0521 permit requirements
18-19	2.2 A.2	Updated to current format of 02D .0317 avoidance conditions for 02D .1111
19-30	2.2 B	Updated to current format of 02D .1111: Maximum Achievable Control Technology for 40 CFR Part 63, Subpart JJ: National Emission Standards for Wood Furniture Manufacturing Operations
	3	Updated General Conditions to version 5.3, 8/21/2018



State of North Carolina  
Department of Environmental Quality  
Division of Air Quality

## AIR QUALITY PERMIT

Permit No.	Replaces Permit No.(s)	Effective Date	Expiration Date
02796T20	02796T19	XXXX	XXXX

Until such time as this permit expires or is modified or revoked, the below named Permittee is permitted to construct and operate the emission source(s) and associated air pollution control device(s) specified herein, in accordance with the terms, conditions, and limitations within this permit. This permit is issued under the provisions of Article 21B of Chapter 143, General Statutes of North Carolina as amended, and Title 15A North Carolina Administrative Codes (15A NCAC), Subchapters 02D and 02Q, and other applicable Laws.

Pursuant to Title 15A NCAC, Subchapter 02Q, the Permittee shall not construct, operate, or modify any emission source(s) or air pollution control device(s) without having first submitted a complete Air Quality Permit Application to the permitting authority and received an Air Quality Permit, except as provided in this permit.

**Permittee:** **HWS Company, Inc. dba Hickory White**

**Facility ID:** **1800106**

**Facility Site Location:** **9 Lenoir Rhyne Boulevard**  
**City, County, State, Zip:** **Hickory, Catawba County, North Carolina 28602**

**Mailing Address:** **P.O. Box 189**  
**City, State, Zip:** **Hickory, North Carolina 28603**

**Application Number:** **1800106.18A**  
**Complete Application Date:** **June 29, 2018**

**Primary SIC Code:** **2511**

**Division of Air Quality,** **Mooreville Regional Office**  
**Regional Office Address:** **610 East Center Avenue, Suite 300**  
**Mooreville, North Carolina, 28115**

Permit issued this the **XX** day of **XXXXXX**, 2019

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William D. Willets, P.E., Chief, Air Permitting Section  
By Authority of the Environmental Management Commission

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ATTACHMENT

List of Acronyms

## SECTION 1- PERMITTED EMISSION SOURCE (S) AND ASSOCIATED AIR POLLUTION CONTROL DEVICE (S) AND APPURTENANCES

The following table contains a summary of all permitted emission sources and associated air pollution control devices and appurtenances:

Page Nos.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
5	ES-1 <b>GA CT Subpart JJJJJJ</b>	Wood fuel-fired boiler (14.78 million Btu per hour heat input) without flyash reinjection	CD-19	Centrifugal flyash collector
5	ES-2 <b>GA CT Subpart JJJJJJ</b>	Wood fuel/No. 2 fuel oil-fired boiler (14.78 million Btu per hour heat input) without flyash reinjection	CD-20	Centrifugal flyash collector
12	ES-3	Natural gas-fired boiler (29.3 million Btu per hour heat input)	N/A	N/A
12	ES-4	Natural gas-fired boiler (11.7 million Btu per hour heat input)	N/A	N/A
13, 19	ES-5 <b>MA CT Subpart JJ</b>	Wood products finishing operation including:  Seventeen dry filter-type spray booths (ID Nos. SB-1 through SB-10, SB-12, SB-13, SB-15, SB-16, and SB-19 through SB-21)  Four baffle-type spray booths (ID Nos. SB-11, SB-14, SB-17, and SB-18)  Two wash-off tanks (ID Nos. ES-6.1 and ES-6.2)  Gluing operation (ID No. ES-7)  One steam heated drying oven divided into multiple sections (ID No. DO-1)	N/A	N/A
15	ES-8 <b>MA CT Subpart DDDD</b>	Lumber drying operation	N/A	N/A

Page Nos.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
15	ES-9	Woodworking operations	D-1 through D-5	Five dynavane separators (3 cell, 4 cell, 4 cell, 3 cell, and 6 cell units respectively)
			CD-1 through CD-11	Eleven simple cyclones (45 inches, 45 inches, 36 inches, 48 inches, 144 inches, 38 inches, 45 inches, 66 inches, 66 inches, 54 inches and 30 inches in diameter respectively)
			CD-12 through CD-18	Seven bagfilters (3,825 square feet, 151 square feet, 7,106 square feet, 3,955 square feet, 3,825 square feet, 3,825 square feet, and 2,880 square feet of filter area respectively)



## SECTION 2 - SPECIFIC LIMITATIONS AND CONDITIONS

### 2.1 Emission Source(s) and Control Device(s) Specific Limitations and Conditions

The emission source(s) and associated air pollution control device(s) and appurtenances listed below are subject to the following specific terms, conditions, and limitations, including the testing, monitoring, recordkeeping, and reporting requirements as specified herein:

#### A. One wood fuel-fired boiler (ID No. ES-1) and associated centrifugal flyash collector (ID No. CD-19), without flyash reinjection

#### One wood fuel/No. 2 fuel oil-fired boiler (ID No. ES-2) and associated centrifugal flyash collector (ID No. CD-20), without flyash reinjection

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	<b>Boiler (ID No. ES-1)</b> 0.55 pounds per million Btu heat input  <b>Boiler (ID No. ES-2)</b> <i>*POS: boiler (ID No. ES-2) firing wood fuel only or wood fuel in combination with No. 2 fuel oil</i>  $Ec = [(0.55)(Qw) + (0.38)(Qo)]/Qt$  where, Ec = allowable particulate limit from combination of fuels (million Btu/hr) Qw = actual heat input rate of wood (Btu/hr) Qo = actual heat input rate of No. 2 fuel oil (Btu/hr) Qt = Qw + Qo  <i>**AOS: boiler (ID No. ES-2) firing No. 2 fuel oil only</i> 0.38 pounds per million Btu heat input	15A NCAC 02D .0504  15A NCAC 02D .0504  15A NCAC 02D .0503
Sulfur dioxide	2.3 pounds per million Btu heat input	15A NCAC 02D .0516
Visible emissions	40 percent opacity	15A NCAC 02D .0521
Hazardous air pollutants	Biennial tune-ups and one time energy assessment	15A NCAC 02D .1111 40 CFR Part 63 Subpart JJJJJ
Hazardous air pollutants	HAP emissions shall not exceed 10 tons per year of individual HAPs and 25 tons per year of combined HAPs. <b>See Section 2.2 A.2</b>	15A NCAC 02Q .0317 Avoidance of 15A NCAC 2D. 1111

\*POS= Primary Operating Scenario    \*\*AOS=Alternative Operating Scenario

#### 1. 15A NCAC 02D .0504: PARTICULATES FROM WOODBURNING INDIRECT HEAT EXCHANGERS

- a. Emissions of particulate matter from the combustion of wood that are discharged from boiler (ID No. ES-1) into the atmosphere shall not exceed **0.55** pounds per million Btu heat input.

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0504.

**Monitoring** [15A NCAC 02Q .0508(f)]

- c. Particulate matter emissions from boiler (**ID No. ES-1**) shall be controlled by centrifugal flyash collector (**ID No. CD-19**). To ensure compliance, the Permittee shall perform inspections and maintenance as recommended by the manufacturer. In addition to the manufacturer's inspection and maintenance recommendations, or if there are no manufacturer's inspection and maintenance recommendations, as a minimum, the inspection and maintenance requirement must include the following:
- i. a monthly external visual inspection of the system ductwork and material collection unit for leaks; and
  - ii. an annual (for each 12 month period from initial inspection) internal inspection of the centrifugal flyash collector's structural integrity.
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0504 if the centrifugal flyash collector and ductwork are not inspected and maintained.

**Recordkeeping** [15A NCAC 02Q .0508(f)]

- d. The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
- i. the date and time of each recorded action;
  - ii. the results of each inspection;
  - iii. the results of any maintenance performed on any control device; and
  - iv. any variance from manufacturer's recommendations, if any, and corrections made.
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0504 if these records are not maintained.

**Reporting** [15A NCAC 02Q .0508(f)]

- e. Within 30 days of a request from the DAQ, the Permittee shall submit a report of any maintenance performed on any control device.
- f. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Section 2.1 A.1.c and d above postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**2. 15A NCAC 02Q .0508(j): ALTERNATIVE OPERATING SCENARIOS** [15A NCAC 02Q .0508(j)]

The Permittee, contemporaneously with making a change from one alternate operating scenario to another for boiler **ID No. ES-2**, shall record in a logbook (written or electronic format) the scenario under which it is operating.

**POS - Firing wood fuel only or wood fuel in combination with No. 2 fuel oil in boiler (ID No. ES-2)**

**3. 15A NCAC 02D .0504: PARTICULATES FROM WOOD BURNING INDIRECT HEAT EXCHANGERS**

- a. Emissions of particulate matter from boiler (**ID No. ES-2**) shall not exceed an allowable emission rate as calculated by the following equation 02D :

$$Ec = \frac{(0.55Q_w + 0.38Q_o)}{(Q_w + Q_o)}$$

where,  $E_c$  = emission limit from combined fuels (pounds per million Btu heat input)

$Q_w$  = actual wood heat input rate (Btu/hr)

$Q_o$  = actual No. 2 fuel oil heat input rate (Btu/hr)

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.3.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0504.
- c. Under the provisions of NCGS 143-215.108, the Permittee shall demonstrate compliance with the emission limit(s) above by testing the wood fuel/No. 2 fuel oil-fired boiler (**ID No. ES-2**) for particulate matter with a testing protocol approved by the DAQ. Details of the emissions testing and reporting requirements can be found in General Condition JJ. Testing for the wood fuel or wood fuel in combination with No. 2 fuel oil shall be completed and the results submitted within 180 days of the re-commencement of firing wood fuel. If the results of this test are above the limit given in Section 2.1 A.3.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0504.

**Monitoring** [15A NCAC 02Q .0508(f)]

- d. Particulate matter emissions from boiler (**ID No. ES-2**) shall be controlled by a centrifugal flyash collector (**ID No. CD-20**). To ensure compliance, the Permittee shall perform inspections and maintenance as recommended by the manufacturer. In addition to the manufacturer's inspection and maintenance recommendations, or if there are no manufacturer's inspection and maintenance recommendations, as a minimum, the inspection and maintenance requirement must include the following:
  - i. a monthly external visual inspection of the system ductwork and material collection unit for leaks; and
  - ii. an annual (for each 12 month period from initial inspection) internal inspection of the centrifugal flyash collector's structural integrity.The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0504 if the centrifugal flyash collector and ductwork is not inspected and maintained.

**Recordkeeping** [15A NCAC 02Q .0508(f)]

- e. The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
  - i. the date and time of each recorded action;
  - ii. the results of each inspection;
  - iii. a report of any maintenance performed on any control device; and
  - iv. any variance from manufacturer's recommendations, if any, and corrections made.The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0504 if these records are not maintained.

**Reporting** [15A NCAC 02Q .0508(f)]

- f. Within 30 days of a written request from the DAQ, the Permittee shall submit a report of any maintenance performed on any control device.
- g. The Permittee shall submit a summary report of monitoring and recordkeeping activities given in Section 2.1 A.3.d and e above postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**AOS - firing No. 2 fuel oil only in boiler (ID No. ES-2)**

**4. 15A NCAC 02D .0503: PARTICULATES FROM FUEL BURNING INDIRECT HEAT EXCHANGERS**

- a. Emissions of particulate matter from the combustion of No. 2 fuel oil that are discharged from boiler (**ID No. ES-2**) into the atmosphere shall not exceed **0.38** pounds per million Btu heat input.

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.4.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0503.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for particulate emissions from the firing of No. 2 fuel oil in this boiler (**ID No. ES-2**).

**5. 15A NCAC 02D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES**

- a. Emissions of sulfur dioxide from boilers (**ID Nos. ES-1 and ES-2**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard.

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition. If the results of this test are above the limit given in Section 2.1 A.5.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for sulfur dioxide emissions from the firing of wood fuel or No. 2 fuel oil in these sources (**ID Nos. ES-1 and ES-2**).

**6. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS**

- a. Visible emissions from boilers **ID Nos. ES-1 and ES-2** shall not be more than 40 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 40 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 90 percent opacity.

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.6.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

**Monitoring** [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping is required for visible emissions from the combustion of No. 2 fuel oil in boiler (**ID Nos. ES-2**).
- d. i. To ensure compliance, once a day while firing wood fuel, the Permittee shall observe the emission points of boilers (**ID Nos. ES-1 and ES-2**) for any visible emissions above normal. The daily observation must be made for each day of the calendar year period to ensure compliance with this requirement. The Permittee shall be allowed three (3) days of absent observations per semi-annual period. The Permittee shall establish "normal" for this/these source(s) in the first 30 days of firing wood fuel in these boilers (**ID Nos. ES-1 and ES-2**). If visible emissions from this source are observed to be above normal, the Permittee shall either:

- (A) take appropriate action to correct the above-normal emissions within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
  - (B) demonstrate that the percent opacity from the emission points of the emission source in accordance with 15A NCAC 02D .2610 (Method 9) for 12 minutes is below the limit in 2.1 A.6.a above.
- ii. The Permittee shall be deemed to be in noncompliance with 15A NCAC 02D .0521 if:
    - (A) the above-normal emissions are not corrected per d.i.(A) above;
    - (B) the demonstration in d.i.(B) above cannot be made;
    - (C) the daily observations are not conducted per d.i above; or
    - (D) "normal" is not established for these sources (**ID Nos. ES-1 and ES-2**) in the first 30 days of firing wood fuel per d.i above.

**Recordkeeping** [15A NCAC 02Q .0508(f)]

- e. The results of the monitoring shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
  - i. the date and time of each recorded action;
  - ii. the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
  - iii. the results of any corrective actions performed.The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521 if these records are not maintained.

**Reporting** [15A NCAC 02Q .0508(f)]

- f. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Sections 2.1 A.6.c through e above postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**7. 15A NCAC 2D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY**

**Applicability** [40 CFR 63.11193, 63.11194(a)(1), (b), 63.11200(b)]

- a. For this wood fired boiler (**ID No. ES-1**) and the wood fuel/No. 2 fuel oil-fired boiler (**ID No. ES-2**), the Permittee shall comply with all applicable provisions, including the notification, testing, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 2D .1111, "Maximum Achievable Control Technology" as promulgated in 40 CFR 63, Subpart JJJJJ, "National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers", including Subpart A "General Provisions."

**Definitions and Nomenclature**

- b. For the purposes of this permit condition, the definitions and nomenclature contained in 40 CFR 63.11237 shall apply.

**General Provisions** [40 CFR 63.11235]

- c. The Permittee shall comply with the General Provisions as applicable pursuant to Table 8 of 40 CFR 63 Subpart JJJJJ.

**Compliance Dates**

- d. The Permittee shall achieve compliance with the initial tune up requirement no later than March 21, 2014. The Permittee met this requirement for the boilers (**ID No. ES-1 and ES-2**) on July 17, 2014. [40 CFR 63.11196(a)(1), 63.11210(c)]
- e. The Permittee shall comply with the energy assessment requirement no later than March 21, 2014. This assessment was completed for the boilers (**ID No. ES-1 and ES-2**) on March 19, 2014. [40 CFR 63.11196(a)(3)]

**Notification of Compliance Status** [40 CFR 63.11225]

- f. The Permittee shall submit a Notification of Compliance Status no later than July 19, 2014. The Permittee met this requirement on July 17, 2014.

**General Compliance Requirements** [15A NCAC 02Q .0508(b)]

- g. At all times the Permittee shall operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require the Permittee to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator that may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [40 CFR 63.11205(a)] The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these requirements are not met.

**Performance Tune-up Requirements** [15A NCAC 02Q .0508(b)]

- h. The Permittee shall conduct an initial tune-up of the boiler and subsequent tune-ups biennially.
- i. Each biennial tune-up shall be conducted no more than 25 months after the previous tune-up.
  - ii. The Permittee shall conduct the tune-ups while burning the type of fuel (or fuels in the case of boilers that routinely burn two types of fuels at the same time) that provided the majority of the heat input to the boiler over the 12 months prior to the tune-up.
  - iii. The tune-ups shall be conducted according to the following procedures:
    - (A) As applicable, inspect the burner, and clean or replace any components of the burner as necessary (you may delay the burner inspection until the next scheduled unit shutdown, not to exceed 36 months from the previous inspection). Units that produce electricity for sale may delay the burner inspection until the first outage, not to exceed 36 months from the previous inspection.
    - (B) Inspect the flame pattern, as applicable, and adjust the burner as necessary to optimize the flame pattern. The adjustment should be consistent with the manufacturer's specifications, if available.
    - (C) Inspect the system controlling the air-to-fuel ratio, as applicable, and ensure that it is correctly calibrated and functioning properly (you may delay the inspection until the next scheduled unit shutdown, not to exceed 36 months from the previous inspection). Units that produce electricity for sale may delay the inspection until the first outage, not to exceed 36 months from the previous inspection.
    - (D) Optimize total emissions of carbon monoxide (CO). This optimization should be consistent with the manufacturer's specifications, if available, and with any nitrogen oxide requirement to which the unit is subject.
    - (E) Measure the concentrations in the effluent stream of CO in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made (measurements may be either on a dry or wet basis, as long as it is the same basis before and after the adjustments are made). Measurements may be taken using a portable CO analyzer.
    - (F) If the unit is not operating on the required date for a tune-up, the tune-up must be conducted within 30 days of startup.

[40 CFR 63.11201(b), Table 2, 40 CFR 63.11223(a), (b)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these requirements are not met.

**Recordkeeping** [15A NCAC 02Q .0508(f)]

- i. The Permittee shall maintain the following records:
- i. As required in 40 CFR 63.10(b)(2)(xiv), the Permittee shall keep a copy of each notification and report

that was submitted to comply with this rule and all documentation supporting any Notification of Compliance Status that was submitted.

- ii. The Permittee shall keep the following records to document conformance with the performance tune-ups:
  - (A) Records must identify each boiler, the date of tune-up, the procedures followed for tune-up, and the manufacturer's specifications to which the boiler was tuned.
  - (B) The concentrations of CO in the effluent stream in parts per million, by volume, and oxygen in volume percent, measured at high fire or typical operating load, before and after the tune-up of the boiler.
  - (C) A description of any corrective actions taken as a part of the tune-up of the boiler.
  - (D) The type and amount of fuel used over the 12 months prior to the tune-up of the boiler, but only if the unit was physically and legally capable of using more than one type of fuel during that period. Units sharing a fuel meter may estimate the fuel use by each unit.
- iii. The Permittee shall keep a copy of each boiler energy assessment report.
- iv. Records of the occurrence and duration of each malfunction of the boiler or of the associated air pollution control and monitoring equipment.
- v. Records of actions taken during periods of malfunction to minimize emissions in accordance with the general duty to minimize emissions in **Section 2.1 A.7.g**, including corrective actions to restore the malfunctioning boiler, air pollution control, or monitoring equipment to its normal or usual manner of operation.
- vi. For operating units that combust non-hazardous secondary materials that have been determined not to be solid waste pursuant to 40 CFR 241.3(b)(1), the Permittee shall keep a record which documents how the secondary material meets each of the legitimacy criteria under 40 CFR 241.3(d)(1). If you combust a fuel that has been processed from a discarded non-hazardous secondary material pursuant to 40 CFR 241.3(b)(4), you must keep records as to how the operations that produced the fuel satisfies the definition of processing in 40 CFR 241.2 and each of the legitimacy criteria in 40 CFR 241.3(d)(1). If the fuel received a non-waste determination pursuant to the petition process submitted under 40 CFR 241.3(c), you must keep a record that documents how the fuel satisfies the requirements of the petition process. For operating units that combust non-hazardous secondary materials as fuel per 40 CFR 241.4, you must keep records documenting that the material is a listed non-waste under 40 CFR 241.4(a).

[40 CFR 63.11225(c), 63.11223(b)(6)]

- j. The records must be in a form suitable and readily available for expeditious review. The Permittee shall keep each record for 5 years following the date of each recorded action. The Permittee shall keep each record on-site or be accessible from a central location by computer or other means that instantly provide access at the site for at least 2 years after the date of each recorded action. The Permittee may keep the records off site for the remaining 3 years.
- k. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if the requirements in Sections 2.1 A.7.i and j are not met.

**Reporting** [15A NCAC 2Q .0508(f)]

- l. The reporting requirements of 40 CFR 63.11225(b) shall be met by complying with General Condition P of Section 3 of this permit.

**B. Two natural gas-fired boilers (ID Nos. ES-3 and ES-4)**

The following table provides a summary of limits and standards for the emission source(s) described above:

<b>Regulated Pollutant</b>	<b>Limits/Standards</b>	<b>Applicable Regulation</b>
Particulate matter	0.38 pounds per million Btu heat input	15A NCAC 02D .0503
Sulfur dioxide	2.3 pounds per million Btu heat input	15A NCAC 02D .0516
Visible emissions	20 percent opacity	15A NCAC 02D .0521
Hazardous air pollutants	HAP Emissions shall not exceed 10 tons per year of individual HAPs and 25 tons per year of combined HAPs. <b>See Section 2.2 A.2</b>	15A NCAC 02Q .0317 Avoidance of 15A NCAC 02D .1111

**1. 15A NCAC 02D .0503: PARTICULATES FROM FUEL BURNING INDIRECT HEAT EXCHANGERS**

- a. Emissions of particulate matter from the combustion of natural gas that are discharged from boilers (**ID Nos. ES-3 and ES-4**) into the atmosphere shall not exceed **0.38** pounds per million Btu heat input.

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 B.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0503.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for particulate emissions from the firing of natural gas in these sources.

**2. 15A NCAC 02D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES**

- a. Emissions of sulfur dioxide from boilers (**ID Nos. ES-3 and ES-4**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard.

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 B.2.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for sulfur dioxide emissions from firing natural gas in these sources.



### 3. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from boilers (**ID Nos. ES-3 and ES-4**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ . If the results of this test are above the limit given in Section 2.1 B.3.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for visible emissions from the firing of natural gas in these sources.

#### C. Wood products finishing operation (ID No. ES-5) including:

- **Seventeen dry filter-type spray booths (Nos. SB-1 through SB-10, SB-12, SB-13, SB-15, SB-16, and SB-19 through SB-21)**
- **Four baffle-type spray booths (Nos. SB-11, SB-14, SB-17, and SB-18)**
- **Two wash-off tanks (Nos. ES-6.1 and ES-6.2)**
- **Gluing operation (No. ES-7)**
- **One steam heated drying oven divided into multiple sections (No. DO-1)**

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	Adequate duct work and properly designed collectors	15A NCAC 02D .0512
Visible emissions	20 percent opacity	15A NCAC 02D .0521
Hazardous air pollutants	HAP emissions shall not exceed 10 tons per year of individual HAPs and 25 tons per year of combined HAPs. <b>See Section 2.2 A.2</b>	15A NCAC 02Q .0317 Avoidance of 15A NCAC 02D .1111
Hazardous air pollutants	National Emission Standards for Hazardous Air Pollutants from Wood Furniture Manufacturing Operations <b>See Section 2.2 B</b>	15A NCAC 02D .1111 40 CFR 63, Subpart JJ

### 1. 15A NCAC 02D .0512: PARTICULATES FROM MISCELLANEOUS WOOD PRODUCTS FINISHING PLANTS

- a. The Permittee shall not cause, allow, or permit particulate matter caused by the working, sanding, or finishing of wood to be discharged from any stack, vent, or building into the atmosphere without providing, as a minimum for its collection, adequate duct work and properly designed collectors. In no case shall the ambient air quality standards be exceeded beyond the property line.

**Monitoring** [15A NCAC 02Q .0508(f)]

- b. Particulate matter emissions from the spray booths (**ID Nos. SB-1 through SB-21**) shall be controlled by adequate ductwork and properly designed collectors. To ensure compliance, the Permittee shall perform

inspections and maintenance. As a minimum, the inspection and maintenance program shall include:

- i. weekly inspection of the spray booths' dry filters or baffles noting the condition of each; and
- ii. annual (for each 12 month period following the initial inspection) inspection of the associated ductwork noting structural integrity.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0512 if the filters are not inspected and maintained.

**Recordkeeping** [15A NCAC 02Q .0508(f)]

- c. The results of inspection and maintenance for the spray booths shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
  - i. the date and time of each recorded action;
  - ii. the results of each inspection; and
  - iii. the results of maintenance performed on any filters.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0512 if these records are not maintained.

**Reporting** [15A NCAC 02Q .0508 (f)]

- d. The Permittee shall submit the results of any maintenance performed on the filters or ductwork within 30 days of a written request by the DAQ.
- e. The Permittee shall submit a summary report of monitoring and recordkeeping activities given in Section(s) 2.1 C.1.b and c above postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**2. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS**

- a. Visible emissions from these spray booths (**ID Nos. SB-1 through SB-21**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition. If the results of this test are above the limit given in Section 2.1 C.2.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

**Monitoring** [15A NCAC 02Q .0508(f)]

- c.
  - i. To ensure compliance, once a month the Permittee shall observe the emission points of these sources (**ID Nos. SB-1 through SB-21**) for any visible emissions above normal. The monthly observation must be made for each month of the calendar year period to ensure compliance with this requirement. If visible emissions from these sources are observed to be above normal, the Permittee shall either:
    - (A) take appropriate action to correct the above-normal emissions as soon as practicable and within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
    - (B) demonstrate that the percent opacity from the emission points of the emission source in accordance with 15A NCAC 02D .2610 (Method 9) for 12-minutes is below the limit given in Section 2.1 C.2.a above.
  - ii. The Permittee shall be deemed to be in noncompliance with 15A NCAC 02D .0521 if:
    - (A) the above-normal emissions are not corrected per c.i.(A) above;
    - (B) the demonstration in c.i.(B) above cannot be made; or

(C) the monthly observations are not conducted per c.i above.

**Recordkeeping** [15A NCAC 02Q .0508(f)]

- d. The results of the monitoring shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
- the date and time of each recorded action;
  - the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
  - the results of any corrective actions performed.
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521 if these records are not maintained.

**Reporting** [15A NCAC 02Q .0508(f)]

- e. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Section(s) 2.1 C.2.c and d above postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**D. Lumber drying operations (ID No. ES-8)**

The following table provides a summary of limits and standards for the emission source(s) describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Hazardous air pollutants	Plywood and Composite Wood Products Manufacturing MACT  No applicable requirements other than initial notification.	15A NCAC 02D .1111 40 CFR 63, Subpart DDDD

**E. Woodworking operations (ID No. ES-9) with associated control devices including:**

- Five dynavane separators (ID Nos. D-1 through D-5)
- Eleven simple cyclones (ID Nos. CD-1 through CD-11)
- Seven bagfilters (ID Nos. CD-12 through CD-18)

The following table provides a summary of limits and standards for the emission source(s) describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	Adequate duct work and properly designed collectors	15A NCAC 02D .0512
Visible emissions	40 percent opacity	15A NCAC 02D .0521

**1. 15A NCAC 02D .0512: PARTICULATES FROM MISCELLANEOUS WOOD PRODUCTS FINISHING PLANTS**

- a. The Permittee shall not cause, allow, or permit particulate matter caused by the working, sanding, or finishing of wood to be discharged from any stack, vent, or building into the atmosphere without providing, as a minimum for its collection, adequate duct work and properly designed collectors. In no case shall the ambient air quality standards be exceeded beyond the property line.

**Monitoring** [15A NCAC 02Q .0508(f)]

- b. Particulate matter emissions from the woodworking operations (ID No. ES-9) shall be controlled by five

dynavane separators (**ID Nos. D-1 through D-5**), eleven cyclones (**ID Nos. CD-1 through CD-11**), and seven bagfilters (**ID Nos. CD-12 through CD-18**). To ensure compliance, the Permittee shall perform inspections and maintenance as recommended by the manufacturer, if any. As a minimum, the inspection and maintenance program shall include:

- i. monthly external inspection of the dynavane separators, cyclones, and bagfilters noting their structural integrity; and
- ii. annual (for each 12 month period following the initial inspection) internal inspection of the bagfilters noting structural integrity.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0512 if the dynavane separators, cyclones, or bagfilters are not inspected and maintained.

**Recordkeeping** [15A NCAC 02Q .0508(f)]

- c. The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:

- i. the date and time of each recorded action;
- ii. the results of each inspection; and
- iii. the results of maintenance performed on any control device.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0512 if these records are not maintained.

**Reporting** [15A NCAC 02Q .0508 (f)]

- d. The Permittee shall submit the results of any maintenance performed on the control devices or ductwork within 30 days of a written request by the DAQ.
- e. The Permittee shall submit a summary report of monitoring and recordkeeping activities given in Section(s) 2.1 E.1.b and c above postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**2. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS**

- a. Visible emissions from the woodworking operations (**ID No. ES-9**) shall not be more than 40 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 40 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 90 percent opacity.

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 E.2.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

**Monitoring** [15A NCAC 02Q .0508(f)]

- c. i. To ensure compliance, once a week the Permittee shall observe the emission points of this source (**ID No ES-9**) for any visible emissions above normal. The weekly observation must be made for each week of the calendar year period to ensure compliance with this requirement. If visible emissions from this source are observed to be above normal, the Permittee shall either:
  - (A) take appropriate action to correct the above-normal emissions as soon as practicable and within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
  - (B) demonstrate that the percent opacity from the emission points of the emission source in accordance with 15A NCAC 02D .2610 (Method 9) for 12 minutes is below the limit given in

Section 2.1 E.2.a above.

- ii. The Permittee shall be deemed to be in noncompliance with 15A NCAC 02D .0521 if:
  - (A) the above-normal emissions are not corrected per c.i.(A) above;
  - (B) the demonstration in c.i.(B) above cannot be made; or
  - (C) the weekly observations are not conducted per c.i above.

**Recordkeeping** [15A NCAC 02Q .0508(f)]

- d. The results of the monitoring shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
  - i. the date and time of each recorded action;
  - ii. the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
  - iii. the results of any corrective actions performed.The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521 if these records are not maintained.

**Reporting** [15A NCAC 02Q .0508(f)]

- e. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Section(s) 2.1 E.2.c and d above postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

## 2.2 Multiple Emission Source(s) Specific Limitations and Conditions

### A. Facility wide emission sources

The following table provides a summary of limits and standards for the emission source(s) describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Odors	odorous emissions must be controlled; <b>State-enforceable only</b>	15A NCAC 02D .1806
Hazardous air pollutants	HAP Emissions shall not exceed 10 tons per year of individual HAPs and 25 tons per year of combined HAPs	15A NCAC 02Q .0317 Avoidance of 15A NCAC 02D .1111

#### State-enforceable only

##### 1. 15A NCAC 02D .1806: CONTROL AND PROHIBITION OF ODOROUS EMISSIONS

The Permittee shall not operate the facility without implementing management practices or installing and operating odor control equipment sufficient to prevent odorous emissions from the facility from causing or contributing to objectionable odors beyond the facility's boundary.

##### 2. 15A NCAC 02Q .0317: AVOIDANCE CONDITIONS for 15A NCAC 02D .1111: MAXIMUM AVAILABLE CONTROL TECHNOLOGY

- a. In order to remain classified a minor source for hazardous air pollutants and avoid applicability of this regulation, with the exception of avoiding 40 CFR Part 63 Subpart JJ: National Emissions Standards for Wood Furniture Manufacturing Operations, as requested by the Permittee, facility emissions shall be less than:
  - i. 10 tons per year of each hazardous air pollutant, and
  - ii. 25 tons per year of all hazardous air pollutants combined.

#### Monitoring/Recordkeeping Requirements [15A NCAC 02Q .0508(f)]

- b. The Permittee shall maintain monthly consumption records of each material used containing hazardous air pollutants as follows:
  - i. quantity of individual hazardous air pollutants in pounds used by the plant each month and for the 12-month period ending on that month,
  - ii. quantity of all hazardous air pollutants in pounds used by the plant each month and for the 12-month period ending on that month.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these HAP emissions are not monitored or records are not maintained.

#### Reporting Requirements [15A NCAC 02Q .0508(f)]

- c. The Permittee shall submit a summary report of monitoring and recordkeeping activities given in Section(s) 2.2 A.2.b and c above postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 for the calendar year for the preceding six month period between January and June. The report shall contain the following:
  - i. The greatest quantity in tons of an individual hazardous air pollutant used:
    - (A) for each month during the semiannual period, and
    - (B) for each 12-month period over the previous 17 months, using the 12-month rolling emissions total of the hazardous air pollutant;
  - ii. Tons of all hazardous air pollutants used:
    - (A) for each month during the semiannual period, and
    - (B) for each 12-month period over the previous 17 months, ending on each month during the semiannual period using the 12-month rolling emissions total of all hazardous air pollutants.

**B. Affected Source - All facilities subject to 40 CFR Part 63 Subpart JJ: NATIONAL EMISSIONS STANDARD FOR WOOD FURNITURE MANUFACTURING OPERATIONS**

**1. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY for 40 CFR Part 63, Subpart JJ: NATIONAL EMISSION STANDARDS FOR WOOD FURNITURE MANUFACTURING OPERATIONS**

Wood products finishing operation (ID No. ES-5) including:

- Seventeen dry filter-type spray booths (ID Nos. SB-1 through SB-10, SB-12, SB-13, SB-15, SB-16, and SB-19 through SB-21)
- Four baffle-type spray booths (ID Nos. SB-11, SB-14, SB-17, and SB-18)
- Two wash-off tanks (ID No. ES-6)
- Gluing operation (ID No. ES-7)
- One steam heated drying oven divided into multiple sections (ID No. DO-1)

**APPLICABILITY**

- a.. The wood furniture manufacturing operation (ID No. ES-5) shall comply with all requirements of 15A NCAC 02D .1111 “Maximum Achievable Control Technology” and 40 CFR Part 63 Subpart JJ “National Emission Standards for Wood Furniture Manufacturing Operations.” [40 CFR 63.800]

**DEFINITIONS AND NOMENCLATURE** [40 CFR 63.801]

- b. For the purpose of this permit condition, the definitions and nomenclature contained in 40 CFR 63.801 shall apply.

**REGULATED POLLUTANTS** [40 CFR 63.801]

- c. Volatile Hazardous Air Pollutant (VHAP) and Volatile Organic Compound (VOC) shall have the meaning as defined in 40 CFR 63.801.

**40 CFR Part 63 Subpart A “GENERAL PROVISIONS”**

- d. The Permittee shall comply with the requirements of 40 CFR 63 Subpart A “General Provisions” according to the applicability of Subpart A to such sources, as identified in Table 1 of 40 CFR Part 63, Subpart JJ.

**SUMMARY OF EMISSION LIMITS**

- e. The following table provides a summary of emission limits:

<b>Emission Point</b>	<b>Existing Source</b>
<u>Finishing Operations</u>	
(a) Achieve a weighted average VHAP content across all coatings (Maximum kg VHAP/kg solids [lb VHAP/lb solids], as applied):	1.0 <sup>a</sup>
(b) Use compliant finishing materials (maximum kg VHAP/kg solids [lb VHAP/lb solids], as applied):	
-stains	1.0 <sup>a</sup>
-washcoats	1.0 <sup>ab</sup>
-sealers	1.0 <sup>a</sup>
-topcoats	1.0 <sup>a</sup>

<b>Emission Point</b>	<b>Existing Source</b>
-basecoats	1.0 <sup>ab</sup>
-enamels	1.0 <sup>ab</sup>
-thinners (maximum % HAP allowable); or	10.0
(c) As an alternative, use control device; or	1.0 <sup>c</sup>
(d) Use any combination of (a), (b), and (c)	1.0
<b><u>Cleaning Operations</u></b>	
Strippable spray booth material (maximum VOC content, kg VOC/kg solids [lb VOC/lb solids])	0.8
<b><u>Contact Adhesives</u></b>	
(a) Use compliant contact adhesives (maximum kg VHAP/kg solids [lb VHAP/lb solids], as applied) based on following criteria:	
i. For aerosol adhesives, and for contact adhesives applied to nonporous substrates	NA <sup>d</sup>
ii. For foam adhesives use products that meet flammability requirements	1.8
iii. For all other contact adhesives (including foam adhesives used in products that do not meet flammability requirements); or	1.0
(b) Use a control device	1.0 <sup>c</sup>
<b><u>Formaldehyde in coatings and contact adhesives</u></b>	
Percent by weight formaldehyde or 400 pounds formaldehyde emissions per rolling 12-month period	1.0 or 400 lb per 12 months

<sup>a</sup>. The limits refer to the VHAP content of the coating, as applied.

<sup>b</sup>. Washcoats, basecoats, and enamels must comply with the limits presented in this table if they are purchased premade, that is, if they are not formulated on-site by thinning other finishing materials. If they are formulated on-site, they must be formulated using compliant finishing materials, i.e., those that meet the limits specified in this table, and thinners containing no more than 3.0 percent HAP by weight.

<sup>c</sup>. The control device must operate at an efficiency that is equivalent to no greater than 1.0 kilogram (or 0.8 kilogram) of VHAP being emitted from the affected emission source per kilogram of solids used.

<sup>d</sup>. There is no limit on the VHAP content of these adhesives.

<sup>e</sup>. The control device must operate at an efficiency that is equivalent to no greater than 1.0 kilogram (or 0.2 kilogram) of VHAP emitted per kilogram of solids used.

### **WORK PRACTICE STANDARDS**

f. The facility shall adhere to the work practice standards as specified by 40 CFR 63.803.

i. **Work Practice Implementation Plan** - The Permittee shall prepare, maintain, and follow a written Work Practice Implementation Plan that defines environmentally desirable work practices for each wood furniture manufacturing operation and addresses each of the work practice standards specified in items (b) through (l) below.

ii. **Operator training** - All personnel involved in finishing, contact adhesive, cleaning, and wash-off



operations shall be trained. New personnel shall be trained prior to performing their job duties. Those personnel hired before the compliance date shall be trained within six months of the compliance date. As a minimum, all personnel shall receive annual refresher training.

iii. **Inspection and maintenance plan** - A written leak inspection and maintenance plan shall be followed.

This plan shall specify:

- (A) an inspection schedule for all equipment used to transfer or apply coatings, regulated contact adhesives, or organic solvents. The minimum inspection frequency for each piece of equipment is once per month;
- (B) methods for documenting the date and results of each inspection and any repairs made; and
- (C) the time frame between identifying and repairing a leak which adheres to, as a minimum, an attempt at repair within five days of leak detection and final repairs within 15 days of detection unless new equipment must be purchased. If new equipment must be purchased, the leak must be repaired within three months of discovery.

iv. **Cleaning and wash-off solvent accounting system** - An accounting system shall be maintained to record:

- (A) the quantities and types of organic solvent used per month for cleaning and wash-off operations;
- (B) the number of pieces washed off, and the reason for the wash-off; and
- (C) the quantity of spent solvent from each wash-off and cleaning operation and whether it is recycled on-site or disposed off-site.

v. **Chemical composition of cleaning and wash-off solvents** - The compounds listed in Table 4 of Subpart JJ shall not be used in wash-off or cleaning operation.

vi. **Spray booth cleaning** - Spray booths and spray booth components other than conveyors, continuous coaters and their enclosures, and metal filters, shall not be cleaned with solvent containing more than 8.0 percent by weight VOCs unless the spray booth is being refurbished. Refurbish means to replace the spray booth coating or to replace other protective material used to cover the booth. If the spray booth is being refurbished, no more than 1.0 gallon of organic liquid shall be used to prepare the booth prior to applying booth coating. Organic solvents with greater than 8.0 percent VOCs may be used to clean conveyors, continuous coaters and their enclosures, and metal filters.

vii. **Storage requirements** [63.803(g)] - All affected sources shall use normally closed containers for storing finishing, cleaning, wash-off materials, and contact adhesives.

viii. **Application equipment requirements** [63.803(h)] The Permittee shall not use conventional air spray guns except when all emissions from the finishing application station are routed to a functioning HAP control device.

ix. **Line cleaning** [63.803(i)] - All affected sources shall pump or drain all organic solvent used for line cleaning into normally closed containers.

x. **Gun cleaning** [63.803(j)] - All affected sources shall collect all organic solvent used to clean spray guns into normally closed containers.

xi. **Wash-off operations** [63.803(k)] - Emissions from wash-off operations shall be controlled by the following:

- (A) the use of normally closed tanks for wash-off; and
- (B) minimization of dripping by tilting or rotating the part to drain as much solvent as possible.

xii. **Formulation assessment plan** [63.803(l)] - The Permittee shall prepare and maintain with the Work Practice Implementation Plan a formulation assessment plan that includes the following:

- (A) identifies VHAPs from Table 5 of Subpart JJ that are being used in the finishing operations;
- (B) establishes a baseline level of usage by the affected source for each VHAP identified in Table 5 of Subpart JJ. The baseline usage level shall be the highest annual usage from calendar years 1994, 1995, or 1996. For formaldehyde, the baseline level of usage shall be based on the amount of free formaldehyde present in the finishing material when it is applied. For styrene, the baseline level of usage shall be an estimate of unreacted styrene, which shall be calculated by multiplying the amount of styrene monomer in the finishing material, when it is applied, by a factor of 0.16;
- (C) tracks the annual usage for each VHAP identified in Table 5 of Subpart JJ;
- (D) requires that exceedance of the baseline level (as stated in item 2, above) for any VHAP identified in Table 5 of Subpart JJ, after November 1998 be reported in writing to the DAQ. The report shall describe and quantify the increase, and shall explain the reason(s) for the exceedance of the baseline level; and
- (E) if after November 1998 an affected source uses a VHAP of potential concern from Table 6 of Subpart JJ, and a baseline has not been previously established for that VHAP, the baseline will be established as the de minimus level, based on 70 year exposure levels and data in the proposed rulemaking pursuant to Section 112(g) of the CAA, for that pollutant. If the usage of such VHAP exceeds the de minimus level, the reason for exceedance shall be reported to the DAQ.

### **COMPLIANT COATINGS**

- g. Finishing operations (**ID Nos. SB-1 through SB-21**) are utilizing compliant coatings compliance option.
  - i. **Emission Limits** - The Permittee shall comply with all provisions per 40 CFR 63.802 as applicable to the finishing operations (**ID Nos. SB-1 through SB-21**). All thinners, stains, washcoats, sealers, topcoats, basecoats, and enamels used at the facility shall meet the emission limitations as stated in the table below:

<b>Regulated material</b>	<b>Emission Limitation</b>
thinners	10 percent by weight VHAP
stains, washcoats, sealers, topcoats, basecoats, and enamels	1.0 lb VHAP/lb (or kg VHAP/kg) solids, as applied

- ii. **Work Practice Standards** - Refer to Section 2.2 B.1.f above.
- iii. **Compliance Procedures and Monitoring Requirements**
  - (A) **Noncontinuous coaters** - The Permittee shall demonstrate that only compliant thinners are used. The Permittee shall demonstrate that all stains, washcoats, sealers, topcoats, basecoats, and enamels are compliant, as applied.
    - (1) The VHAP content of each thinner shall not exceed 10.0 percent by weight;
    - (2) The VHAP content of each stain, sealer, and topcoat shall not exceed 1.0 kg per kg solids, as applied;
    - (3) The VHAP content of each washcoat, basecoat, and enamel not formulated on-site shall not exceed 1.0 kg per kg solids, as applied; and
    - (4) Each washcoat, basecoat, or enamel formulated on-site shall be formulated with a compliant coating [subject to (2) or (3) above] and thinners containing no more than 3.0 percent VHAP by weight.
  - (B) **Continuous Coaters** - The Permittee shall demonstrate that only compliant thinners are used. The Permittee shall demonstrate that all stains, washcoats, sealers, topcoats, basecoats, and enamels are compliant, as applied. Compliance may be demonstrated via one of the following methods:
    - (1) using thinners containing no more than 10.0 percent VHAP by weight and compliant coatings (stains, sealers, washcoats, topcoats, basecoats, and enamels no more than 1.0 kg VHAP per kg solids (1.0 lb VHAP per lb solids) and maintaining the VHAP content of the coating in the reservoir such that it does not exceed 1.0 kg VHAP per kg solids (1.0 lb VHAP per lb solids);

or

- (2) if the continuous coater is used to apply washcoats, basecoats, or enamels, using thinners containing no more than 3.0 percent by weight VHAP and washcoats, basecoats, or enamels with VHAP contents no more than 1.0 kg VHAP per kg solids (1.0 lb VHAP per lb solids); or
  - (3) using compliant coatings (stains, sealers, washcoats, topcoats, basecoats, and enamels) with no more than 1.0, compliant thinners (no more than 10 percent by weight VHAP), and monitoring the viscosity (at some standard temperature) of the material in the coating reservoir such that it is never less than the viscosity (at the same standard temperature) of the compliant coating (stains, sealers, washcoats, topcoats, basecoats, and enamels) with less than 1.0 originally added to the reservoir PRIOR to addition of thinner.
- iv. **Performance Test Method** - EPA Method 311 (40 CFR Part 63 Appendix A) shall be used in conjunction with formulation data to determine the VHAP content of liquid coatings. Formulation data shall be used to identify VHAP present in the coating. EPA Method 311 shall then be used to quantify those VHAP. If the coating does not release VOC or HAP byproducts during the cure, for example, all VOC and HAP present in the coating is solvent, then batch formulation information shall be accepted.
- v. **Recordkeeping Requirements** - The Permittee shall fulfill all recordkeeping requirements of 40 CFR 63.10, according to the applicability criteria in 40 CFR 63.800(d). In accordance with 40 CFR 63.10(b)(10), all records shall be maintained for a period of five years and, at a minimum, the most recent two years of data shall be retained on-site. The Permittee shall maintain files of all required information (including all reports and notifications) in a form suitable and readily available for expeditious inspection and review. Required recordkeeping includes, but is not limited to, the following:
- (A) per 40 CFR 63.10(b) (xiv), the owner or operator shall maintain records of all documentation supporting initial notifications and notifications of compliance status;
  - (B) per 40 CFR 63.806(b), the owner or operator shall maintain:
    - (1) a certified product data sheet for each thinner and each finishing material subject to an emission limit; and
    - (2) records of the VHAP content, in kg VHAP/kg solids, as applied, of each finishing material subject to an emission limit.
  - (C) if the facility is using continuous coaters and the viscosity method of compliance [as specified under Section 2.2 B.1g.iii.(B)(3) above], the owner or operator shall maintain records of:
    - (1) solvent and coating additions to the continuous coater reservoir;
    - (2) viscosity measurements; and
    - (3) data demonstrating that viscosity is an appropriate parameter for demonstrating compliance; and
  - (D) the owner or operator shall maintain records of all compliance certifications submitted and all other information submitted with compliance certifications and/or compliance status reports.
- vi. **Reporting Requirements** - In addition to any other notification requirements to the EPA, the Permittee is required to NOTIFY the Regional Supervisor, DAQ in **writing** of the following:
- (A) **Notification of compliance status** - Per 40 CFR 63.807(b), a notification of compliance status shall be submitted no later than 60 days after the compliance date. The report shall include:
    - (1) a statement indicating whether the stains, washcoats, sealers, topcoats, basecoats, enamels, and thinners being used are compliant;
    - (2) **if the facility is using continuous coaters**, a statement indicating whether:
      - (a) compliant coatings, as determined by the VHAP content of the coating in the reservoir and the VHAP content as calculated from records, and compliant thinners are being used; or
      - (b) compliant coatings, as determined by the VHAP content of the coating in the reservoir,

are being used, the viscosity of the coating in the reservoir is being monitored, and compliant thinners are being used. In this case, the report should include data, which demonstrates that viscosity is an appropriate parameter for demonstrating compliance.

- (B) **Continuous compliance demonstrations** - The owner or operator shall submit semiannual reports covering the previous six months of wood furniture manufacturing operations. The first report shall be submitted within 30 calendar days after the end of the first six-month period. The first six-month period shall include the six full calendar months following the initial compliance date's calendar month. Subsequent reports shall be submitted within 30 calendar days after the end of each six-month period following the first six-month period. The reports shall include:
- (1) a compliance certification signed by a responsible official of the company that owns or operates the affected source, which states:
    - (a) whether the affected source was in compliance; or, if the affected source was not in compliance, the measures taken to bring the affected source into compliance;
    - (b) that all stains, washcoats, sealers, topcoats, basecoats, enamels, and thinners used each day in the semiannual reporting period have been compliant, as applicable, or otherwise identifies the periods of noncompliance and the reason(s) for noncompliance;
    - (c) **if the facility is using continuous coaters**,
      - (i) that compliant coatings, as determined by the VHAP content of the coating in the reservoir and the VHAP content as calculated from records, have been used; or
      - (ii) that compliant coatings and compliant thinners have been used, and that the viscosity of the coating in the reservoir is no less than the viscosity of the initial compliant coating; or
      - (iii) otherwise identifies the periods of noncompliance and the reason(s) for noncompliance.

#### **AVERAGING COMPLIANCE OPTION**

- h. Finishing operations (**ID Nos. SB-1 through SB-21**) are utilizing the averaging compliance option.
- i. **Emission Limits** - The Permittee shall comply with all provisions per 40 CFR 63.802 as applicable to the finishing operations. The weighted average VHAP content across all coatings, as applied, shall not exceed 1.0 kg VHAP per kg solids (1.0 lb VHAP per lb solids). The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these emission limits are not met.
  - ii. **Work Practice Standards** - Refer to Section 2.2 B.1.f above.
  - iii. **Compliance Procedures and Monitoring Requirements** - The Permittee shall demonstrate that the monthly average VHAP content for all finishing materials used at the facility is no greater than 1.0 kg VHAP per kg solids (1.0 lb VHAP per lb of solids), as applied. The average VHAP content (E) shall be calculated by the following equation:

$$E = \frac{(\sum M_{cn}C_{cn} + \sum S_nW_n)}{(\sum M_{cn})}$$

Where:

$M_c$  = the mass of solids in a finishing material (c), in kilograms;

$C_c$  = the VHAP content of a finishing material (c), in kilograms of volatile hazardous air pollutants per kilogram of coating solids (kg VHAP/kg solids), as supplied;

$S_n$  = the VHAP content of a solvent (n), expressed as a weight fraction, added to finishing materials; and

$W_n$  = the amount of solvent (n), in kilograms, added to finishing materials during the monthly averaging period.

- iv. **Performance Test Method** - EPA Method 311 (40 CFR Part 63 Appendix A) shall be used in conjunction with formulation data to determine the VHAP content of liquid coatings. Formulation

data shall be used to identify the VHAP present in the coating. EPA Method 311 shall then be used to quantify those VHAP. If the coating does not release the VOC or VHAP byproducts during the cure, for example, all the VOC and VHAP present in the coating is solvent, then batch formulation information shall be accepted.

- v. **Recordkeeping Requirements** - The Permittee shall fulfill all recordkeeping requirements of 40 CFR 63.10, according to the applicability criteria in 40 CFR 63.800(d). In accordance with 40 CFR 63.10(b)(10), all records shall be maintained for a period of five years and, at a minimum, the most recent two years of data shall be retained on-site. The Permittee shall maintain files of all required information (including all reports and notifications) in a form suitable and readily available for expeditious inspection and review. Required recordkeeping includes, but is not limited to, the following:
  - (A) per 40 CFR 63.10(b)(xiv), the owner or operator shall maintain records of all documentation supporting initial notifications and notifications of compliance status;
  - (B) per 40 CFR 63.806(b), the owner or operator shall maintain:
    - (1) a certified product data sheet for each thinner and each finishing material; and
    - (2) records of the VHAP content, in kg VHAP/kg solids, as applied, of each finishing material; and
  - (C) the owner or operator shall maintain records of all compliance certifications submitted and all other information submitted with compliance certifications and/or compliance status reports.
- vi. **Reporting Requirements** - In addition to any other notification requirements to the EPA, the Permittee is required to NOTIFY the Regional Supervisor, DAQ in **writing** of the following:
  - (A) **Notification of compliance status** - Per 40 CFR 63.807(b), a notification of compliance status shall be submitted no later than 60 days after the compliance date. The report shall include the results of the averaging calculation (Equation 1) for the **entire** first month (the calendar month which includes the initial compliance date); and
  - (B) **Continuous compliance demonstrations** - The owner or operator shall submit semiannual reports covering the previous six months of wood furniture manufacturing operations. The first report shall be submitted within 30 calendar days after the end of the first six-month period. The first six-month period shall include the six full calendar months following the initial compliance date's calendar month. Subsequent reports shall be submitted within 30 calendar days after the end of each six-month period following the first six-month period. The reports shall include:
    - (1) the results of the averaging calculation (Equation 1) for each month in the six-month period; and
    - (2) a compliance certification signed by a responsible official of the company that owns or operates the affected source, which states:
      - (i) whether the affected source was in compliance; or, if the affected source was not in compliance, the measures taken to bring the affected source into compliance; and
      - (ii) that the value of E, as calculated using Equation 1, was less than 1.0 for each month during the reporting period, or should otherwise identify those months during which the value of E exceeded 1.0.

## **CONTACT ADHESIVES**

- i. Contact Adhesive Operations (**ID No. ES-7**)
  - i. **Emission Limits** - The Permittee shall comply with all provisions per 40 CFR 63.802 as applicable to the contact adhesive operations (**ID No. ES-7**). All nonaerosol contact adhesives applied to porous surfaces shall meet the emission limits as stated in the table below:

<b>Regulated Material</b>	<b>Emission Limitation</b>
Contact adhesives used in products which meet flammability requirements per California Technical	1.8 kg VHAP per kg solids, as applied

Bulletin 116, 117, or 133, the Business and Institutional Furniture Manufacturers Association's (BIFMA's) X5.7, UFAC flammability testing, or any similar requirements from Local, State, or Federal fire regulatory agencies.	
all other contact adhesives	1.0 kg VHAP/kg solids, as applied

ii. **Work Practice Standards** - Refer to Section 2.2 B.1.f above.

iii. **Compliance Procedures and Monitoring Requirements**

(A) The Permittee shall demonstrate that only compliant contact adhesives are used. The Permittee shall demonstrate that all **nonaerosol** contact adhesives applied to porous surfaces are compliant, as applied.

- (1) the VHAP content of each contact adhesive which meets flammability requirements shall not exceed 1.8 lbs per lb (or kg per kg) solids, as applied; and
- (2) the VHAP content of each contact adhesive, which does not meet flammability requirements, shall not exceed 1.0 lb VHAP/lb (or kg VHAP/kg) solids, as applied.

iv. **Performance Test Method** - EPA Method 311 (40 CFR Part 63 Appendix A) shall be used in conjunction with formulation data to determine the VHAP content of liquid coatings. Formulation data shall be used to identify the VHAP present in the coating. EPA Method 311 shall then be used to quantify those VHAP. If the coating does not release the VOC or HAP byproducts during the cure, for example, all the VOC and HAP present in the coating is solvent, then batch formulation information shall be accepted.

ev. **Recordkeeping Requirements** - The Permittee shall fulfill all recordkeeping requirements of 40 CFR 63.10, according to the applicability criteria in 40 CFR 63.800(d). In accordance with 40 CFR 63.10(b)(10), all records shall be maintained for a period of five years and, at a minimum, the most recent two years of data shall be retained on-site. The Permittee shall maintain files of all required information (including all reports and notifications) in a form suitable and readily available for expeditious inspection and review. Required recordkeeping includes, but is not limited to, the following:

- (A) per 40 CFR 63.10(b)(xiv), the owner or operator shall maintain records of all documentation supporting initial notifications and notifications of compliance status;
- (B) per 40 CFR 63.806(b), the owner or operator shall maintain:
  - (1) a certified product data sheet for each contact adhesive subject to an emission limit; and
  - (2) records of the VHAP content, in kg VHAP/kg (lb VHAP/lb) solids, as applied, of each contact adhesive subject to an emission limit; and
- (C) the Permittee shall maintain records of all compliance certifications submitted and all other information submitted with compliance certifications and/or compliance status reports.

vi. **Reporting Requirements** - In addition to any other notification requirements to the EPA, the Permittee is required to NOTIFY the Regional Supervisor, DAQ in **writing** of the following:

- (A) **Notification of compliance status** - Per 40 CFR 63.807(b), a notification of compliance status shall be submitted no later than 60 days after the compliance date. The report shall include a statement indicating whether contact adhesives are being used and whether the contact adhesives used are **compliant** contact adhesives. The statement should indicate that **compliant** contact adhesives are being used for all **nonaerosol** contact adhesive applications unless the contact adhesives are being used solely on nonporous substrates.
- (B) **Continuous compliance demonstrations** - The Permittee shall submit semiannual reports covering the previous six months of wood furniture manufacturing operations. The first report shall be submitted within 30 calendar days after the end of the first six-month period. The first six-month period shall include the six full calendar months following the initial compliance date's calendar

month. Subsequent reports shall be submitted within 30 calendar days after the end of each six-month period following the first six-month period. The reports shall include a compliance certification signed by a responsible official of the company that owns or operates the affected source, which states:

- (1) that compliant contact adhesives have been used each day in the semiannual reporting period, or should otherwise identify each day noncompliant contact adhesives were used; or
- (2) otherwise identifies the periods of noncompliance and the reason(s) for noncompliance.

### **STRIPPABLE SPRAY BOOTHS**

- j. Strippable spray booth coating applications (**ID Nos. SB-1 through SB-21**)
- i. **Emission Limits** - The Permittee shall comply with all provisions per 40 CFR 63.802 as applicable to strippable spray booth coatings (**ID Nos. SB-1 through SB-21**). All strippable spray booth coatings shall meet the emission limit as stated in the table below:

<b>Regulated Material</b>	<b>Emission Limitation</b>
strippable spray booth coatings	0.8 kg VOC per kg solids, as applied

- ii. **Work Practice Standards** - Refer to Section 2.2 B.1.f., above.
- iii. **Compliance Procedures and Monitoring Requirements**  
The VOC content of each strippable spray booth coating shall not exceed 0.8 kg per kg solids, as applied.
- iv. **Performance Test Method** - EPA Method 24 (40 CFR Part 63 Appendix A) shall be used in conjunction with formulation data to determine the VOC content of liquid coatings. If the coating does not release the VOC byproducts during the cure, for example, all the VOC present in the coating is solvent, then batch formulation information shall be accepted.
- v. **Recordkeeping Requirements** - The Permittee shall fulfill all recordkeeping requirements of 40 CFR 63.10, according to the applicability criteria in 40 CFR 63.800(d). In accordance with 40 CFR 63.10(b)(10), all records shall be maintained for a period of five years and, at a minimum, the most recent two years of data shall be retained on-site. The Permittee shall maintain files of all required information (including all reports and notifications) in a form suitable and readily available for expeditious inspection and review. Required recordkeeping includes, but is not limited to, the following:
  - (A) per 40 CFR 63.10(b)(xiv), the owner or operator shall maintain records of all documentation supporting initial notifications and notifications of compliance status;
  - (B) per 40 CFR 63.806(b), the owner or operator shall maintain:
    - (1) a certified product data sheet for each strippable spray booth coating; and
    - (2) records of the VOC content, in kg VOC/kg solids (lb VOC/lb solids), as applied, of each strippable spray booth material; and
  - (C) the Permittee shall maintain records of all compliance certifications submitted and all other information submitted with compliance certifications and/or compliance status reports.
- vi. **Reporting Requirements** - In addition to any other notification requirements to the EPA, the Permittee is required to NOTIFY the Regional Supervisor, DAQ in **writing** of the following:
  - (A) **Notification of compliance status** - Per 40 CFR 63.807(b), a notification of compliance status shall be submitted no later than 60 days after the compliance date. The report shall include a statement indicating whether compliant strippable spray booth coatings are being used.
  - (B) **Continuous compliance demonstrations** - The Permittee shall submit semiannual reports covering the previous six months of wood furniture manufacturing operations. The first report shall be submitted within 30 calendar days after the end of the first six-month period. The first six-month period shall include the six full calendar months following the initial compliance date's calendar month. Subsequent reports shall be submitted within 30 calendar days after the end of each six-month period following the first six-month period. The report shall include a compliance certification signed by a responsible official of the company that owns or operates the affected

source which states that compliant strippable spray booth coatings have been used each day in the semiannual reporting period, or should otherwise identify each day noncompliant materials were used.

### **FORMALDEHYDE REQUIREMENTS**

k. The Permittee shall comply with one of the following two options by **November 21, 2014** and thereafter.

i. **Option #1 (400 lb formaldehyde limit per rolling 12 month period) –**

**(A) Emissions Limits** – In accordance with 40 CFR 63.802(a) and (b), limit total formaldehyde ( $F_{\text{total}}$ ) use in coatings and contact adhesives to no more than 400 pounds per rolling 12 month period.

**(B) Compliance Procedures and Monitoring Requirements** – In accordance with 40 CFR 63.804(h), calculate total formaldehyde emissions from all finishing materials and contact adhesives used at the facility using Equation 5 and maintain a value of  $F_{\text{total}}$  no more than 400 pounds per rolling 12 month period.

**(C) Recordkeeping Requirements** – In accordance with 40 CFR 63.806(b), the Permittee shall keep records of the formaldehyde content, in lb/gal, as applied, of each finishing material and contact adhesive subject to the emission limits of 40 CFR 63.802(a) and (b).

**(D) Reporting Requirements** - The Permittee shall submit semi-annual reports to the Regional Supervisor in accordance with 40 CFR 63.807(c).

ii. **Option#2 (CPDS  $\leq$  1.0% by weight formaldehyde) –**

**(A) Emissions Limits** – In accordance with 40 CFR 63.802(a) and (b), use coatings and contact adhesives only if they are low-formaldehyde coatings and adhesives, in any wood furniture manufacturing operations. *Low-formaldehyde* means, in the context of a coating or contact adhesive, a product concentration of less than or equal to 1.0 percent formaldehyde by weight, as described in a certified product data sheet for the material.

**(B) Compliance Procedures and Monitoring Requirements** – In accordance with 40 CFR 63.804(h), demonstrate compliance by use of coatings and contact adhesives only if they are *low-formaldehyde* coatings and contact adhesives maintaining a certified product data sheet for each coating and contact adhesive used and submitting a compliance certification with the semi-annual report.

**(C) Recordkeeping Requirements** – In accordance with 40 CFR 63.806(b), the Permittee shall keep a certified product data sheet for each coating and contact adhesive used.

**(D) Reporting Requirements** - The Permittee shall submit semi-annual reports to the Regional Supervisor in accordance with 40 CFR 40 CFR 63.807(c) and 40 CFR 63.804(h). The compliance certification shall state that low-formaldehyde coatings and contact adhesives, as applicable, have been used each day in the semiannual reporting period or should otherwise identify the periods of noncompliance and the reasons for noncompliance. An affected source is in violation of the standard whenever a coating or contact adhesive that is not low-formaldehyde, as demonstrated by records or by a sample of the coating or contact adhesive, is used. Use of a noncompliant coating or contact adhesive is a separate violation for each day the noncompliant coating or contact adhesive is used. The compliance certification shall be signed by a responsible official of the company that owns or operates the affected source.



## SECTION 3 - GENERAL CONDITIONS (version 5.3, 08/21/2018)

This section describes terms and conditions applicable to this Title V facility.

A. **General Provisions** [NCGS 143-215 and 15A NCAC 02Q .0508(i)(16)]

1. Terms not otherwise defined in this permit shall have the meaning assigned to such terms as defined in 15A NCAC 02D and 02Q.
2. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are binding and enforceable pursuant to NCGS 143-215.114A and 143-215.114B, including assessment of civil and/or criminal penalties. Any unauthorized deviation from the conditions of this permit may constitute grounds for revocation and/or enforcement action by the DAQ.
3. This permit is not a waiver of or approval of any other Department permits that may be required for other aspects of the facility which are not addressed in this permit.
4. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted facility, or from penalties therefore, nor does it allow the Permittee to cause pollution in contravention of state laws or rules, unless specifically authorized by an order from the North Carolina Environmental Management Commission.
5. Except as identified as state-only requirements in this permit, all terms and conditions contained herein shall be enforceable by the DAQ, the EPA, and citizens of the United States as defined in the Federal Clean Air Act.
6. Any stationary source of air pollution shall not be operated, maintained, or modified without the appropriate and valid permits issued by the DAQ, unless the source is exempted by rule. The DAQ may issue a permit only after it receives reasonable assurance that the installation will not cause air pollution in violation of any of the applicable requirements. A permitted installation may only be operated, maintained, constructed, expanded, or modified in a manner that is consistent with the terms of this permit.

B. **Permit Availability** [15A NCAC 02Q .0507(k) and .0508(i)(9)(B)]

The Permittee shall have available at the facility a copy of this permit and shall retain for the duration of the permit term one complete copy of the application and any information submitted in support of the application package. The permit and application shall be made available to an authorized representative of Department of Environmental Quality upon request.

C. **Severability Clause** [15A NCAC 02Q .0508(i)(2)]

In the event of an administrative challenge to a final and binding permit in which a condition is held to be invalid, the provisions in this permit are severable so that all requirements contained in the permit, except those held to be invalid, shall remain valid and must be complied with.

D. **Submissions** [15A NCAC 02Q .0507(e) and 02Q .0508(i)(16)]

Except as otherwise specified herein, two copies of all documents, reports, test data, monitoring data, notifications, request for renewal, and any other information required by this permit shall be submitted to the appropriate Regional Office. Refer to the Regional Office address on the cover page of this permit. For continuous emissions monitoring systems (CEMS) reports, continuous opacity monitoring systems (COMS) reports, quality assurance (QA)/quality control (QC) reports, acid rain CEM certification reports, and NOx budget CEM certification reports, one copy shall be sent to the appropriate Regional Office and one copy shall be sent to:

Supervisor, Stationary Source Compliance  
North Carolina Division of Air Quality  
1641 Mail Service Center  
Raleigh, NC 27699-1641

All submittals shall include the facility name and Facility ID number (refer to the cover page of this permit).

E. **Duty to Comply** [15A NCAC 02Q .0508(i)(3)]

The Permittee shall comply with all terms, conditions, requirements, limitations and restrictions set forth in this permit. Noncompliance with any permit condition except conditions identified as state-only requirements constitutes a violation of the Federal Clean Air Act. Noncompliance with any permit condition is grounds for enforcement action, for permit termination, revocation and reissuance, or modification, or for denial of a permit renewal application.

F. **Circumvention** - STATE ENFORCEABLE ONLY

The facility shall be properly operated and maintained at all times in a manner that will effect an overall reduction in air pollution. Unless otherwise specified by this permit, no emission source may be operated without the concurrent operation of its associated air pollution control device(s) and appurtenances.

G. **Permit Modifications**

1. Administrative Permit Amendments [15A NCAC 02Q .0514]  
The Permittee shall submit an application for an administrative permit amendment in accordance with 15A NCAC 02Q .0514.
2. Transfer in Ownership or Operation and Application Submittal Content [15A NCAC 02Q .0524 and 02Q .0505]  
The Permittee shall submit an application for an ownership change in accordance with 15A NCAC 02Q.0524 and 02Q .0505.
3. Minor Permit Modifications [15A NCAC 02Q .0515]  
The Permittee shall submit an application for a minor permit modification in accordance with 15A NCAC 02Q .0515.
4. Significant Permit Modifications [15A NCAC 02Q .0516]  
The Permittee shall submit an application for a significant permit modification in accordance with 15A NCAC 02Q .0516.
5. Reopening for Cause [15A NCAC 02Q .0517]  
The Permittee shall submit an application for reopening for cause in accordance with 15A NCAC 02Q .0517.

H. **Changes Not Requiring Permit Modifications**

1. Reporting Requirements  
Any of the following that would result in new or increased emissions from the emission source(s) listed in Section 1 must be reported to the Regional Supervisor, DAQ:
  - a. changes in the information submitted in the application;
  - b. changes that modify equipment or processes; or
  - c. changes in the quantity or quality of materials processed.

If appropriate, modifications to the permit may then be made by the DAQ to reflect any necessary changes in the permit conditions. In no case are any new or increased emissions allowed that will cause a violation of the emission limitations specified herein.

2. Section 502(b)(10) Changes [15A NCAC 02Q .0523(a)]
  - a. "Section 502(b)(10) changes" means changes that contravene an express permit term or condition. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.
  - b. The Permittee may make Section 502(b)(10) changes without having the permit revised if:
    - i. the changes are not a modification under Title I of the Federal Clean Air Act;
    - ii. the changes do not cause the allowable emissions under the permit to be exceeded;
    - iii. the Permittee notifies the Director and EPA with written notification at least seven days before the change is made; and
    - iv. the Permittee shall attach the notice to the relevant permit.
  - c. The written notification shall include:
    - i. a description of the change;
    - ii. the date on which the change will occur;
    - iii. any change in emissions; and
    - iv. any permit term or condition that is no longer applicable as a result of the change.
  - d. Section 502(b)(10) changes shall be made in the permit the next time that the permit is revised or renewed, whichever comes first.
3. Off Permit Changes [15A NCAC 02Q .0523(b)]  
The Permittee may make changes in the operation or emissions without revising the permit if:
  - a. the change affects only insignificant activities and the activities remain insignificant after the change; or
  - b. the change is not covered under any applicable requirement.
4. Emissions Trading [15A NCAC 02Q .0523(c)]  
To the extent that emissions trading is allowed under 15A NCAC 02D, including subsequently adopted maximum achievable control technology standards, emissions trading shall be allowed without permit revision pursuant to 15A NCAC 02Q .0523(c).

- I.A. Reporting Requirements for Excess Emissions and Permit Deviations** [15A NCAC 02D .0535(f) and 02Q .0508(f)(2)]
- “Excess Emissions”** - means an emission rate that exceeds any applicable emission limitation or standard allowed by any rule in Sections .0500, .0900, .1200, or .1400 of Subchapter 02D; or by a permit condition; or that exceeds an emission limit established in a permit issued under 15A NCAC 02Q .0700. *(Note: Definitions of excess emissions under 02D .1110 and 02D .1111 shall apply where defined by rule.)*

**“Deviations”** - for the purposes of this condition, any action or condition not in accordance with the terms and conditions of this permit including those attributable to upset conditions as well as excess emissions as defined above lasting less than four hours.

**Excess Emissions**

1. If a source is required to report excess emissions under NSPS (15A NCAC 02D .0524), NESHAPS (15A NCAC 02D .1110 or .1111), or the operating permit provides for periodic (e.g., quarterly) reporting of excess emissions, reporting shall be performed as prescribed therein.
2. If the source is not subject to NSPS (15A NCAC 02D .0524), NESHAPS (15A NCAC 02D .1110 or .1111), or these rules do NOT define "excess emissions," the Permittee shall report excess emissions in accordance with 15A NCAC 02D .0535 as follows:
  - a. Pursuant to 15A NCAC 02D .0535, if excess emissions last for more than four hours resulting from a malfunction, a breakdown of process or control equipment, or any other abnormal condition, the owner or operator shall:
    - i. notify the Regional Supervisor or Director of any such occurrence by 9:00 a.m. Eastern Time of the Division's next business day of becoming aware of the occurrence and provide:
      - name and location of the facility;
      - nature and cause of the malfunction or breakdown;
      - time when the malfunction or breakdown is first observed;
      - expected duration; and
      - estimated rate of emissions;
    - ii. notify the Regional Supervisor or Director immediately when corrective measures have been accomplished; and
    - iii. submit to the Regional Supervisor or Director within 15 days a written report as described in 15A NCAC 02D .0535(f)(3).

**Permit Deviations**

3. Pursuant to 15A NCAC 02Q .0508(f)(2), the Permittee shall report deviations from permit requirements (terms and conditions) as follows:
  - a. Notify the Regional Supervisor or Director of all other deviations from permit requirements not covered under 15A NCAC 02D .0535 quarterly. A written report to the Regional Supervisor shall include the probable cause of such deviation and any corrective actions or preventative actions taken. The responsible official shall certify all deviations from permit requirements.

**I.B. Other Requirements under 15A NCAC 02D .0535**

The Permittee shall comply with all other applicable requirements contained in 15A NCAC 02D .0535, including 15A NCAC 02D .0535(c) as follows:

1. Any excess emissions that do not occur during start-up and shut-down shall be considered a violation of the appropriate rule unless the owner or operator of the sources demonstrates to the Director, that the excess emissions are a result of a malfunction. The Director shall consider, along with any other pertinent information, the criteria contained in 15A NCAC 02D .0535(c)(1) through (7).
2. 15A NCAC 02D .0535(g). Excess emissions during start-up and shut-down shall be considered a violation of the appropriate rule if the owner or operator cannot demonstrate that excess emissions are unavoidable.

**J. Emergency Provisions** [40 CFR 70.6(g)]

The Permittee shall be subject to the following provisions with respect to emergencies:

1. An emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the facility, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operator error.

2. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in 3. below are met.
3. The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that include information as follows:
  - a. an emergency occurred and the Permittee can identify the cause(s) of the emergency;
  - b. the permitted facility was at the time being properly operated;
  - c. during the period of the emergency the Permittee took all reasonable steps to minimize levels of emissions that exceeded the standards or other requirements in the permit; and
  - d. the Permittee submitted notice of the emergency to the DAQ within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
4. In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
5. This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

K. **Permit Renewal** [15A NCAC 02Q .0508(e) and 02Q .0513(b)]

This 15A NCAC 02Q .0500 permit is issued for a fixed term not to exceed five years and shall expire at the end of its term. Permit expiration terminates the facility's right to operate unless a complete 15A NCAC 02Q .0500 renewal application is submitted at least six months before the date of permit expiration. If the Permittee or applicant has complied with 15A NCAC 02Q .0512(b)(1), this 15A NCAC 02Q .0500 permit shall not expire until the renewal permit has been issued or denied. Permit expiration under 15A NCAC 02Q .0400 terminates the facility's right to operate unless a complete 15A NCAC 02Q .0400 renewal application is submitted at least six months before the date of permit expiration for facilities subject to 15A NCAC 02Q .0400 requirements. In either of these events, all terms and conditions of these permits shall remain in effect until the renewal permits have been issued or denied.

L. **Need to Halt or Reduce Activity Not a Defense** [15A NCAC 02Q .0508(i)(4)]

It shall not be a defense for a Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

M. **Duty to Provide Information (submittal of information)** [15A NCAC 02Q .0508(i)(9)]

1. The Permittee shall furnish to the DAQ, in a timely manner, any reasonable information that the Director may request in **writing** to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit.
2. The Permittee shall furnish the DAQ copies of records required to be kept by the permit when such copies are requested by the Director. For information claimed to be confidential, the Permittee may furnish such records directly to the EPA upon request along with a claim of confidentiality.

N. **Duty to Supplement** [15A NCAC 02Q .0507(f)]

The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the DAQ. The Permittee shall also provide additional information as necessary to address any requirement that becomes applicable to the facility after the date a complete permit application was submitted but prior to the release of the draft permit.

O. **Retention of Records** [15A NCAC 02Q .0508(f) and 02Q .0508 (l)]

The Permittee shall retain records of all required monitoring data and supporting information for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring information, and copies of all reports required by the permit. These records shall be maintained in a form suitable and readily available for expeditious inspection and review. Any records required by the conditions of this permit shall be kept on site and made available to DAQ personnel for inspection upon request.

P. **Compliance Certification** [15A NCAC 02Q .0508(n)]

The Permittee shall submit to the DAQ and the EPA (Air and EPCRA Enforcement Branch, EPA, Region 4, 61 Forsyth Street SW, Atlanta, GA 30303) postmarked on or before March 1 a compliance certification (for the preceding calendar year) by a responsible official with all federally-enforceable terms and conditions in the permit, including emissions limitations, standards, or work practices. It shall be the responsibility of the current owner to submit a compliance certification for the entire year regardless of who owned the facility during the year. The compliance certification shall

comply with additional requirements as may be specified under Sections 114(a)(3) or 504(b) of the Federal Clean Air Act. The compliance certification shall specify:

1. the identification of each term or condition of the permit that is the basis of the certification;
2. the compliance status (with the terms and conditions of the permit for the period covered by the certification);
3. whether compliance was continuous or intermittent; and
4. the method(s) used for determining the compliance status of the source during the certification period.

Q. **Certification by Responsible Official** [15A NCAC 02Q .0520]

A responsible official shall certify the truth, accuracy, and completeness of any application form, report, or compliance certification required by this permit. All certifications shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

R. **Permit Shield for Applicable Requirements** [15A NCAC 02Q .0512]

1. Compliance with the terms and conditions of this permit shall be deemed compliance with applicable requirements, where such applicable requirements are included and specifically identified in the permit as of the date of permit issuance.
2. A permit shield shall not alter or affect:
  - a. the power of the Commission, Secretary of the Department, or Governor under NCGS 143-215.3(a)(12), or EPA under Section 303 of the Federal Clean Air Act;
  - b. the liability of an owner or operator of a facility for any violation of applicable requirements prior to the effective date of the permit or at the time of permit issuance;
  - c. the applicable requirements under Title IV; or
  - d. the ability of the Director or the EPA under Section 114 of the Federal Clean Air Act to obtain information to determine compliance of the facility with its permit.
3. A permit shield does not apply to any change made at a facility that does not require a permit or permit revision made under 15A NCAC 02Q .0523.
4. A permit shield does not extend to minor permit modifications made under 15A NCAC 02Q .0515.

S. **Termination, Modification, and Revocation of the Permit** [15A NCAC 02Q .0519]

The Director may terminate, modify, or revoke and reissue this permit if:

1. the information contained in the application or presented in support thereof is determined to be incorrect;
2. the conditions under which the permit or permit renewal was granted have changed;
3. violations of conditions contained in the permit have occurred;
4. the EPA requests that the permit be revoked under 40 CFR 70.7(g) or 70.8(d); or
5. the Director finds that termination, modification, or revocation and reissuance of the permit is necessary to carry out the purpose of NCGS Chapter 143, Article 21B.

T. **Insignificant Activities** [15A NCAC 02Q .0503]

Because an emission source or activity is insignificant does not mean that the emission source or activity is exempted from any applicable requirement or that the owner or operator of the source is exempted from demonstrating compliance with any applicable requirement. The Permittee shall have available at the facility at all times and made available to an authorized representative upon request, documentation, including calculations, if necessary, to demonstrate that an emission source or activity is insignificant.

U. **Property Rights** [15A NCAC 02Q .0508(i)(8)]

This permit does not convey any property rights in either real or personal property or any exclusive privileges.

V. **Inspection and Entry** [15A NCAC 02Q .0508(l) and NCGS 143-215.3(a)(2)]

1. Upon presentation of credentials and other documents as may be required by law, the Permittee shall allow the DAQ, or an authorized representative, to perform the following:
  - a. enter the Permittee's premises where the permitted facility is located or emissions-related activity is conducted, or where records are kept under the conditions of the permit;
  - b. have access to and copy, at reasonable times, any records that are required to be kept under the conditions of the permit;
  - c. inspect at reasonable times and using reasonable safety practices any source, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
  - d. sample or monitor substances or parameters, using reasonable safety practices, for the purpose of assuring compliance with the permit or applicable requirements at reasonable times.

Nothing in this condition shall limit the ability of the EPA to inspect or enter the premises of the Permittee under Section 114 or other provisions of the Federal Clean Air Act.

2. No person shall refuse entry or access to any authorized representative of the DAQ who requests entry for purposes of inspection, and who presents appropriate credentials, nor shall any person obstruct, hamper, or interfere with any such authorized representative while in the process of carrying out his official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.

W. **Annual Fee Payment** [15A NCAC 02Q .0508(i)(10)]

1. The Permittee shall pay all fees in accordance with 15A NCAC 02Q .0200.
2. Payment of fees may be by check or money order made payable to the N.C. Department of Environmental Quality. Annual permit fee payments shall refer to the permit number.
3. If, within 30 days after being billed, the Permittee fails to pay an annual fee, the Director may initiate action to terminate the permit under 15A NCAC 02Q .0519.

X. **Annual Emission Inventory Requirements** [15A NCAC 02Q .0207]

The Permittee shall report by **June 30 of each year** the actual emissions of each air pollutant listed in 15A NCAC 02Q .0207(a) from each emission source within the facility during the previous calendar year. The report shall be in or on such form as may be established by the Director. The accuracy of the report shall be certified by a responsible official of the facility.

Y. **Confidential Information** [15A NCAC 02Q .0107 and 02Q .0508(i)(9)]

Whenever the Permittee submits information under a claim of confidentiality pursuant to 15A NCAC 02Q .0107, the Permittee may also submit a copy of all such information and claim directly to the EPA upon request. All requests for confidentiality must be in accordance with 15A NCAC 02Q .0107.

Z. **Construction and Operation Permits** [15A NCAC 02Q .0100 and .0300]

A construction and operating permit shall be obtained by the Permittee for any proposed new or modified facility or emission source which is not exempted from having a permit prior to the beginning of construction or modification, in accordance with all applicable provisions of 15A NCAC 02Q .0100 and .0300.

AA. **Standard Application Form and Required Information** [15A NCAC 02Q .0505 and .0507]

The Permittee shall submit applications and required information in accordance with the provisions of 15A NCAC 02Q .0505 and .0507.

BB. **Financial Responsibility and Compliance History** [15A NCAC 02Q .0507(d)(4)]

The DAQ may require an applicant to submit a statement of financial qualifications and/or a statement of substantial compliance history.

CC. **Refrigerant Requirements (Stratospheric Ozone and Climate Protection)** [15A NCAC 02Q .0501(e)]

1. If the Permittee has appliances or refrigeration equipment, including air conditioning equipment, which use Class I or II ozone-depleting substances such as chlorofluorocarbons and hydrochlorofluorocarbons listed as refrigerants in 40 CFR Part 82 Subpart A Appendices A and B, the Permittee shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82 Subpart F.
2. The Permittee shall not knowingly vent or otherwise release any Class I or II substance into the environment during the repair, servicing, maintenance, or disposal of any such device except as provided in 40 CFR Part 82 Subpart F.
3. The Permittee shall comply with all reporting and recordkeeping requirements of 40 CFR 82.166. Reports shall be submitted to the EPA or its designee as required.

DD. **Prevention of Accidental Releases - Section 112(r)** [15A NCAC 02Q .0508(h)]

If the Permittee is required to develop and register a Risk Management Plan with EPA pursuant to Section 112(r) of the Clean Air Act, then the Permittee is required to register this plan in accordance with 40 CFR Part 68.

EE. **Prevention of Accidental Releases General Duty Clause - Section 112(r)(1)** – FEDERALLY-ENFORCEABLE ONLY

Although a risk management plan may not be required, if the Permittee produces, processes, handles, or stores any amount of a listed hazardous substance, the Permittee has a general duty to take such steps as are necessary to prevent the accidental release of such substance and to minimize the consequences of any release.

FF. **Title IV Allowances** [15A NCAC 02Q .0508(i)(1)]

This permit does not limit the number of Title IV allowances held by the Permittee, but the Permittee may not use allowances as a defense to noncompliance with any other applicable requirement. The Permittee's emissions may not exceed any allowances that the facility lawfully holds under Title IV of the Federal Clean Air Act.

GG. **Air Pollution Emergency Episode** [15A NCAC 02D .0300]

Should the Director of the DAQ declare an Air Pollution Emergency Episode, the Permittee will be required to operate in accordance with the Permittee's previously approved Emission Reduction Plan or, in the absence of an approved plan, with the appropriate requirements specified in 15A NCAC 02D .0300.

HH. **Registration of Air Pollution Sources** [15A NCAC 02D .0202]

The Director of the DAQ may require the Permittee to register a source of air pollution. If the Permittee is required to register a source of air pollution, this registration and required information will be in accordance with 15A NCAC 02D .0202(b).

II. **Ambient Air Quality Standards** [15A NCAC 02D .0501(c)]

In addition to any control or manner of operation necessary to meet emission standards specified in this permit, any source of air pollution shall be operated with such control or in such manner that the source shall not cause the ambient air quality standards in 15A NCAC 02D .0400 to be exceeded at any point beyond the premises on which the source is located. When controls more stringent than named in the applicable emission standards in this permit are required to prevent violation of the ambient air quality standards or are required to create an offset, the permit shall contain a condition requiring these controls.

JJ. **General Emissions Testing and Reporting Requirements** [15A NCAC 02Q .0508(i)(16)]

Emission compliance testing shall be by the procedures of Section .2600, except as may be otherwise required in Rules .0524, .0912, .1110, .1111, or .1415 of Subchapter 02D. If emissions testing is required by this permit or the DAQ or if the Permittee submits emissions testing to the DAQ to demonstrate compliance, the Permittee shall perform such testing in accordance with 15A NCAC 02D .2600 and follow the procedures outlined below:

1. The owner or operator of the source shall arrange for air emission testing protocols to be provided to the Director prior to air pollution testing. Testing protocols are not required to be pre-approved by the Director prior to air pollution testing. The Director shall review air emission testing protocols for pre-approval prior to testing if requested by the owner or operator at least **45 days** before conducting the test.
2. Any person proposing to conduct an emissions test to demonstrate compliance with an applicable standard shall notify the Director at least **15 days** before beginning the test so that the Director may at his option observe the test.
3. The owner or operator of the source shall arrange for controlling and measuring the production rates during the period of air testing. The owner or operator of the source shall ensure that the equipment or process being tested is operated at the production rate that best fulfills the purpose of the test. The individual conducting the emission test shall describe the procedures used to obtain accurate process data and include in the test report the average production rates determined during each testing period.
4. Two copies of the final air emission test report shall be submitted to the Director not later than **30 days** after sample collection unless otherwise specified in the specific conditions. The owner or operator may request an extension to submit the final test report. The Director shall approve an extension request if he finds that the extension request is a result of actions beyond the control of the owner or operator.
  - a. The Director shall make the final determination regarding any testing procedure deviation and the validity of the compliance test. The Director may:
    - i. Allow deviations from a method specified under a rule in this Section if the owner or operator of the source being tested demonstrates to the satisfaction of the Director that the specified method is inappropriate for the source being tested.
    - ii. Prescribe alternate test procedures on an individual basis when he finds that the alternative method is necessary to secure more reliable test data.
    - iii. Prescribe or approve methods on an individual basis for sources or pollutants for which no test method is specified in this Section if the methods can be demonstrated to determine compliance of permitted emission sources or pollutants.
  - b. The Director may authorize the Division of Air Quality to conduct independent tests of any source subject to a rule in this Subchapter to determine the compliance status of that source or to verify any test data submitted relating to that source. Any test conducted by the Division of Air Quality using the appropriate testing procedures described in Section 02D .2600 has precedence over all other tests.

**KK. Reopening for Cause** [15A NCAC 02Q .0517]

1. A permit shall be reopened and revised under the following circumstances:
  - a. additional applicable requirements become applicable to a facility with remaining permit term of three or more years;
  - b. additional requirements (including excess emission requirements) become applicable to a source covered by Title IV;
  - c. the Director or EPA finds that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; or
  - d. the Director or EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.
2. Any permit reopening shall be completed or a revised permit issued within 18 months after the applicable requirement is promulgated. No reopening is required if the effective date of the requirement is after the expiration of the permit term unless the term of the permit was extended pursuant to 15A NCAC 02Q .0513(c).
3. Except for the state-enforceable only portion of the permit, the procedures set out in 15A NCAC 02Q .0507, .0521, or .0522 shall be followed to reissue the permit. If the State-enforceable only portion of the permit is reopened, the procedures in 15A NCAC 02Q .0300 shall be followed. The proceedings shall affect only those parts of the permit for which cause to reopen exists.
4. The Director shall notify the Permittee at least 60 days in advance of the date that the permit is to be reopened, except in cases of imminent threat to public health or safety the notification period may be less than 60 days.
5. Within 90 days, or 180 days if the EPA extends the response period, after receiving notification from the EPA that a permit needs to be terminated, modified, or revoked and reissued, the Director shall send to the EPA a proposed determination of termination, modification, or revocation and reissuance, as appropriate.

**LL. Reporting Requirements for Non-Operating Equipment** [15A NCAC 02Q .0508(i)(16)]

The Permittee shall maintain a record of operation for permitted equipment noting whenever the equipment is taken from and placed into operation. When permitted equipment is not in operation, the requirements for testing, monitoring, and recordkeeping are suspended until operation resumes.

**MM. Fugitive Dust Control Requirement** [15A NCAC 02D .0540]

As required by 15A NCAC 02D .0540 "Particulates from Fugitive Dust Emission Sources," the Permittee shall not cause or allow fugitive dust emissions to cause or contribute to substantive complaints or excess visible emissions beyond the property boundary. If substantive complaints or excessive fugitive dust emissions from the facility are observed beyond the property boundaries for six minutes in any one hour (using Reference Method 22 in 40 CFR, Appendix A), the owner or operator may be required to submit a fugitive dust plan as described in 02D .0540(f).

"Fugitive dust emissions" means particulate matter from process operations that does not pass through a process stack or vent and that is generated within plant property boundaries from activities such as: unloading and loading areas, process areas, stockpiles, stock pile working, plant parking lots, and plant roads (including access roads and haul roads).

**NN. Specific Permit Modifications** [15A NCAC 02Q .0501 and .0523]

1. For modifications made pursuant to 15A NCAC 02Q .0501(c)(2), the Permittee shall file a Title V Air Quality Permit Application for the air emission source(s) and associated air pollution control device(s) on or before 12 months after commencing operation.
2. For modifications made pursuant to 15A NCAC 02Q .0501(d)(2), the Permittee shall not begin operation of the air emission source(s) and associated air pollution control device(s) until a Title V Air Quality Permit Application is filed and a construction and operation permit following the procedures of Section .0500 (except for Rule .0504 of this Section) is obtained.
3. For modifications made pursuant to 502(b)(10), in accordance with 15A NCAC 02Q .0523(a)(1)(C), the Permittee shall notify the Director and EPA (EPA - Air Planning Branch, 61 Forsyth Street SW, Atlanta, GA 30303) in writing at least seven days before the change is made. The written notification shall include:
  - a. a description of the change at the facility;
  - b. the date on which the change will occur;
  - c. any change in emissions; and
  - d. any permit term or condition that is no longer applicable as a result of the change.

In addition to this notification requirement, with the next significant modification or Air Quality Permit renewal, the Permittee shall submit a page "E5" of the application forms signed by the responsible official verifying that the



application for the 502(b)(10) change/modification, is true, accurate, and complete. Further note that modifications made pursuant to 502(b)(10) do not relieve the Permittee from satisfying preconstruction requirements.

OO. **Third Party Participation and EPA Review** [15A NCAC 02Q .0521, .0522 and .0525(7)]

For permits modifications subject to 45-day review by the federal Environmental Protection Agency (EPA), EPA's decision to not object to the proposed permit is considered final and binding on the EPA and absent a third party petition, the failure to object is the end of EPA's decision-making process with respect to the revisions to the permit. The time period available to submit a public petition pursuant to 15A NCAC 02Q .0518 begins at the end of the 45-day EPA review period.

## ATTACHMENT

### List of Acronyms

<b>AOS</b>	Alternative Operating Scenario
<b>BACT</b>	Best Available Control Technology
<b>Btu</b>	British thermal unit
<b>CAA</b>	Clean Air Act
<b>CAIR</b>	Clean Air Interstate Rule
<b>CEM</b>	Continuous Emission Monitor
<b>CFR</b>	Code of Federal Regulations
<b>DAQ</b>	Division of Air Quality
<b>DEQ</b>	Department of Environmental Quality
<b>EMC</b>	Environmental Management Commission
<b>EPA</b>	Environmental Protection Agency
<b>FR</b>	Federal Register
<b>GACT</b>	Generally Available Control Technology
<b>HAP</b>	Hazardous Air Pollutant
<b>MACT</b>	Maximum Achievable Control Technology
<b>NAA</b>	Non-Attainment Area
<b>NCAC</b>	North Carolina Administrative Code
<b>NCGS</b>	North Carolina General Statutes
<b>NESHAP</b>	National Emission Standards for Hazardous Air Pollutants
<b>NO<sub>x</sub></b>	Nitrogen Oxides
<b>NSPS</b>	New Source Performance Standard
<b>OAH</b>	Office of Administrative Hearings
<b>PM</b>	Particulate Matter
<b>PM<sub>10</sub></b>	Particulate Matter with Nominal Aerodynamic Diameter of 10 Micrometers or Less
<b>POS</b>	Primary Operating Scenario
<b>PSD</b>	Prevention of Significant Deterioration
<b>RACT</b>	Reasonably Available Control Technology
<b>SIC</b>	Standard Industrial Classification
<b>SIP</b>	State Implementation Plan
<b>SO<sub>2</sub></b>	Sulfur Dioxide
<b>tpy</b>	Tons Per Year
<b>VOC</b>	Volatile Organic Compound